

TYNER ANNOUNCES HORIZONTAL WELL

Vancouver, B.C., February 13th, 2006 – Tyner Resources Ltd. announces that Tyner, through its wholly owned subsidiary Tyner Texas Operating Company (“Tyner Texas”), has joint ventured with Basa Resources, Inc. (“Basa”) and Apollo Energy Operating Company, LP (“Apollo”), to drill a 2,300 foot horizontal leg, as a re-entry from the vertically drilled Foster well. This well was drilled by Basa during November 2005. The suite of logs completed identified a high gas sweet spot in the upper 300 feet of the Lower Bend shale, which is the target for the horizontal extension. This first horizontal well in the basin, the Foster, is located approximately 1.5 miles northeast of Apollo’s Miller #1 well in central Floyd County. The well has been permitted to a total vertical depth of 11,000 feet and the lateral leg will extend 2,300 feet. A window has been cut at approx 8,600 feet vertical depth and 600 feet of the lateral extension has been completed to date. The lateral drilling should be completed in the next 14 days and completion activities will be initiated immediately thereafter. Tyner, Basa and Apollo have agreed to fund one-third each of the costs to drill the horizontal leg of the Foster well, which is budgeted to cost an additional \$2,600,000. Each partner will earn a one-third working interest in the well subject to Basa recovering 100% of the approximately \$1,250,000 cost to drill and case the vertical well on a priority basis from production. Both Tyner and Apollo will offer Basa an opportunity to participate for a one-third interest in a future well to complete an equitable transaction. J Robby Robson, President and CEO of Tyner Texas, commented on the horizontal well initiation, “Tyner is aggressively pursuing a drilling plan in the Palo Duro basin area, designed to confirm the presence of significant natural gas reserves, as evidenced by the logs conducted on the eight wells drilled in the basin in the last year. The extensive science currently being conducted by multiple Companies in the basin is evidence of the commitment to define the keys needed to develop this new gas shale basin.”

Tyner initially acquired leases on 12,800 acres in the basin and since the expiry of the Area of Mutual Restriction in December 2005, has aggressively pursued the acquisition of additional acreage in what management defines as a core area identified by the drilling of the recent wells. Tyner is very pleased to report that it has completed the acquisition of an additional 2,741 acres in this defined core area and intends to close on 1,650 new acres in this core immediately. Based on 80-acre spacing, this would allow for a maximum of 215 wells if all the acquired acreage is drilled

The Stephens #1 well has finished its completion work and Tyner has conducted a flow test, which has identified a flow rate of between 1.10 to 1.47 MMCFPD along with 18 barrels of condensate per day, after the liquid column accumulating in the wellbore was removed. These encouraging results should provide critical impetus to advance the development of the Lower Bend Shale and in developing an understanding of the conventional and non-conventional reserve potential of the basin.”

Tyner is a well-financed oil and gas exploration company focused on evaluating the potential of its acreage in the Palo Duro Basin shale play. Tyner has attracted an experienced and focused management team and Board of Directors including: Paul Larkin (CEO and President); J. Robby Robson (President and CEO of Tyner Texas); Ronald Bourgeois (CFO); J. Roger Moody (Chairman of the Board); and Timothy Jurek (Independent Director).

ON BEHALF OF THE BOARD

Paul Larkin
President

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Forward-Looking Statements: Statements in this release that are forward-looking statements are subject to various risks and uncertainties concerning the specific factors disclosed and elsewhere in the company’s periodic filings with Canadian securities regulators. Such information contained herein represents management’s best judgment as of the date hereof based on information currently available. The company does not assume the obligation to update any forward-looking statement.